

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,647</b>	--	--	<b>3,257</b>	<b>314</b>	<b>275</b>	<b>516</b>	<b>8,313</b>	<b>664</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,905</b>	<b>-1</b>	<b>303</b>	<b>17</b>	<b>501</b>	--	<b>-521</b>	<b>334</b>	<b>1,045</b>	<b>1,869</b>
Pentanes Plus	197	-1	--	16	-122	--	-51	90	2	50
Liquefied Petroleum Gases	1,708	--	303	1	623	--	-470	244	1,043	1,819
Ethane/Ethylene	803	--	6	--	314	--	-32	--	41	1,113
Propane/Propylene	588	--	352	0	264	--	-373	--	933	644
Normal Butane/Butylene	123	--	-56	1	36	--	-76	134	64	-18
Isobutane/Isobutylene	195	--	1	--	9	--	10	110	5	79
<b>Other Liquids</b>	<b>--</b>	<b>100</b>	<b>--</b>	<b>470</b>	<b>-1,636</b>	<b>-52</b>	<b>84</b>	<b>-1,667</b>	<b>410</b>	<b>54</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	100	--	27	212	92	-3	289	145	0
Hydrogen	--	--	--	--	--	130	--	130	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	14	--	-16	-6	3	70	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	13	212	-21	3	155	75	0
Fuel Ethanol	--	16	--	13	207	-22	1	139	73	0
Renewable Fuels Except Fuel Ethanol	--	13	--	--	5	1	2	16	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	387	10	--	83	81	179	55
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	55	-1,858	-145	3	-2,037	86	0
Reformulated	--	--	--	--	-378	173	-26	-180	0	0
Conventional	--	--	--	55	-1,479	-317	30	-1,857	86	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,256</b>	<b>159</b>	<b>-1,688</b>	<b>173</b>	<b>-77</b>	<b>--</b>	<b>2,587</b>	<b>3,390</b>
Finished Motor Gasoline	--	--	2,159	--	-272	167	-29	--	668	1,415
Reformulated	--	--	447	--	--	-182	--	--	--	265
Conventional	--	--	1,712	--	-272	348	-29	--	668	1,150
Finished Aviation Gasoline	--	--	7	--	-25	--	-1	--	--	-17
Kerosene-Type Jet Fuel	--	--	828	--	-486	--	-12	--	129	225
Kerosene	--	--	3	--	--	--	0	--	1	2
Distillate Fuel Oil	--	--	2,622	7	-903	6	-13	--	998	748
15 ppm sulfur and under	--	--	2,380	--	-832	6	-9	--	871	692
Greater than 15 ppm to 500 ppm sulfur	--	--	91	--	-7	--	7	--	102	-26
Greater than 500 ppm sulfur	--	--	151	7	-64	--	-11	--	24	81
Residual Fuel Oil <sup>7</sup>	--	--	223	66	31	--	-19	--	267	73
Less than 0.31 percent sulfur	--	--	34	6	2	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	--	1	--	-12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	175	60	28	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	267	31	5	--	0	--	--	303
Naphtha for Petro. Feed. Use	--	--	187	23	3	--	5	--	--	207
Other Oils for Petro. Feed. Use	--	--	80	9	2	--	-5	--	--	95
Special Naphthas	--	--	31	16	-1	--	-1	--	--	48
Lubricants	--	--	138	31	-24	--	-15	--	100	60
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	502	7	--	--	6	--	410	93
Marketable	--	--	389	7	--	--	6	--	410	-20
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	64	--	-13	--	8	--	11	32
Still Gas	--	--	350	--	--	--	--	--	--	350
Miscellaneous Products	--	--	57	--	-1	--	0	--	2	55
<b>Total</b>	<b>7,552</b>	<b>99</b>	<b>7,559</b>	<b>3,904</b>	<b>-2,509</b>	<b>395</b>	<b>2</b>	<b>6,980</b>	<b>4,705</b>	<b>5,314</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.